Connecting market participants to real time North American energy regulatory and compliance data, combined with legislative activity from federal, regional, and state sources.
The Problem: Managing the Rapidly Evolving Regulatory Landscape
The Solution: The EnerKnol Platform

APIs & Customized Scrapers
Collect policy filings from regulatory offices across the United States

Proprietary Database
- Energy Market
- Relevance Identification
- Energy Sector
- Categorization & Policy
- Impact Analysis

EnerKnol Platform
The comprehensive solution to the fragmented energy regulatory industry.
EnerKnol enables filtering policy filings by:

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   Select from Federal Regulatory, Agency, ISO/RTOs, State PUC/PSCs, State Legislatures, and State Environmental Offices

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   Search through our list of government offices by keyword to select only the offices that matter to you

3. **Status**
   Search by bill status (introduced, passed, enacted)

4. **Date Range**
   Search by date and access both historical and real-time filings

5. **Keyword & Docket Search**
   Search multiple keywords, entities that submit, receive or are mentioned in filings, and full submitted dockets

6. **Sub-Filters**
   Narrow your results further by agency name or...
Cost Recovery for AMI Infrastructure

EV Incentives in Low Income areas

Regulatory Asset for Coal Plant Retirement
What recovery rates are used for AMI infrastructure?

Customer needed recent precedent for cost recovery of AMI investment

Exhibit list and Cross Exhibits of the People of the State of Illinois - AG Exhibit 4.0 - Rebuttal Testimony of Mary E. Selvaggio

19 Aug, 2020 | IL CC | Testimony | Illinois | P2020-0308

Software Licensing Agreement (AG Ex. 4.1, Sch. C-3) Q. How did the Company respond to your adjustment for the software .... A. I maintain my position. AIC gas ratepayers had been funding the AMI capital investment since September 2019 when AIC and Union Electric ...

requirement in a subsequent gas rate proceeding. Customers were providing recovery of (1) depreciation expense for the AMI software as an intangible asset over five years and (2) a
Are EV incentives directed to low income areas?

Customer researching socio-economic impact of EV investment

Encourages development of zero-emission vehicle fueling and charging infrastructure in redevelopment projects.

03 Aug, 2020 | NJ House | Bill | Passed One Chamber | Committee: referred | New Jersey | A 1653

AN ACT encouraging development of zero-emission vehicle fueling and charging infrastructure in redevelopment projects and amending various parts of the statutory law.
Recent recovery approvals for coal retirements?
Customer evaluating coal plant retirements

The Commission finds the Settlement Stipulation strikes a fair balance that allows the Company to meet its depreciation obligations in an era of accelerating coal plant retirements and ensures Idaho customers are covering their portion of the depreciation expense. The Commission
- Tracking Tables
- Visual Primer
- Daily Pulse
- Week Ahead
<table>
<thead>
<tr>
<th>Docket Open Date</th>
<th>Agency</th>
<th>Docket Proceeding</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/02/20</td>
<td>AK RCA</td>
<td>TA487-1</td>
<td>Alaska Electric Light and Power Company on May 13, 2020 notified the Regulatory Commission of Alaska of its COVID-related deviations from the tariff, allowing customers to submit requests for connection and disconnection, and applications for service, via email and regular mail, and billing for deposits on a customer's first bill. While these modifications were taken to reduce in-person interactions as part of the response to COVID-19, they increase the service options available and therefore offer long-term benefit and flexibility to customers. The company sought approval of the changes.</td>
</tr>
<tr>
<td>07/02/20</td>
<td>FL PSC</td>
<td>20200178-GU</td>
<td>Peoples Gas System petitioned the Florida Public Service Commission for approval to track, record as a regulatory asset, and defer incremental costs resulting from the COVID-19 pandemic.</td>
</tr>
<tr>
<td>06/30/20</td>
<td>MT PSC</td>
<td>2020.06.077</td>
<td>Montana-Dakota Utilities Co. informed the Montana Public Service Commission regarding the reinstatement of the credit process on September 1, 2020. Since the time service disconnections were ceased, the company said that its credit team has been discussing with customers about past due account balances and payment arrangements and providing information regarding energy assistance that may be available to the customer.</td>
</tr>
<tr>
<td>06/30/20</td>
<td>OR PUC</td>
<td>ADV 1142</td>
<td>NW Natural filed tariff changes to its Rule 6 - Deposits and Other Security - to provide flexibility in applying customer deposits sooner than the one-year timeframe currently outlined in the rule. In the wake of the COVID-19 public health emergency and the economic impacts faced by our customers, the company seeks more flexibility in assisting customers with managing their energy bills.</td>
</tr>
</tbody>
</table>
Increased Focus on Clean Energy Prompts Wholesale Power Markets to Weigh Carbon Pricing

Integration of carbon price could significantly increase the competitiveness of lower- and zero-emission resources in electricity markets.

**Industry Insight**

There is a growing interest in how carbon pricing can be incorporated into wholesale power markets as more jurisdictions embrace policy goals to transition to a lower-carbon power system. The Federal Energy Regulatory Commission (FERC) has scheduled a technical conference to consider state adoption of mechanisms to price carbon emissions in regions with commission-jurisdictional electricity markets.

In its Power Trends report issued in June, the New York Independent System Operator Inc. (NYISO) highlighted that competitive markets that reflect the value of avoided emissions are the most efficient means to facilitate the achievement of the state's clean energy goals. Although New York is a member of the 10-state Regional Greenhouse Gas Initiative (RGGI), the nation's first mandatory emissions trading program, the grid operator notes that its carbon price levels are too low to support the state's aggressive goals of achieving carbon-free power by 2040 and 85 percent emission cuts below 1990 levels by 2050. The grid operator, in an October 2019 report, found that a carbon price could lower the cost of achieving the state's climate targets by up to $850 million through market efficiencies and investments in clean technologies.

The ISO New England Inc. (ISO-NE) has voiced its support for carbon pricing as the simplest and most efficient way to rapidly cut power sector emissions in its six-state footprint. A recent report unveiled by the New England Power Generators Association highlights that competitive markets with efficient carbon pricing could result in $100 million to $300 million in consumer savings from 2026-2035 compared with utility-administered resource procurements.

PJM Interconnection LLC (PJM), which operates across 13 states and the District of Columbia, is studying the effects of carbon pricing within its borders and mechanisms to mitigate emissions leakage from markets that price carbon to those that do not. In June, PJM formed a new State Policy Solutions group to help states advance their energy policy initiatives.

**Key Takeaways**

- The increased focus on policies to reduce power sector emissions has drawn attention to the role of states and wholesale markets in shaping the resource mix needed to support state environmental goals.
- Carbon pricing is at the forefront of the New York grid operator's efforts to accommodate changes on the grid with higher levels of renewables, storage, and distributed resources.
The U.S. Energy Department on Oct. 6 announced a statement of intent to collaborate with the Dutch Ministry of Economic Affairs and Climate Policy on analyzing and sharing information on hydrogen technologies. The effort will facilitate the collection of real-world data to guide future research and development, and demonstration activities. The consortium supports the department’s strategy and commitment to energy innovation through international collaboration.

The Office of Energy Efficiency and Renewable Energy, together with the Office of Technology Transitions, which serves as the hub for the technology transfer activities across the department’s R&D enterprise, will spearhead the collaboration. The technical expertise and sophisticated equipment at the national laboratories will serve to validate the performance of electrolyzers, which produce renewable hydrogen from water and electricity. The initiative will also examine lessons learned and harmonize safety, codes and standards in novel areas like hydrogen and natural gas blending.

Activities under the initiative will be coordinated through global hydrogen partnerships in which both the nations participate, including the International Partnership for Hydrogen and Fuel Cells in the Economy, International Energy Agency, Mission Innovation, Clean Energy Ministerial, and Hydrogen Energy Ministerial.
Eastern Region

MONDAY, OCTOBER 5

CT DEEP Equitable Energy Efficiency Comments

The Connecticut Department of Energy and Environmental Protection is due to receive comments on ways to make its energy efficiency programs more equitable and inclusive. The department launched a proceeding on Equitable Energy Efficiency to identify barriers to equitable participation, develop metrics for tracking progress in addressing those barriers, measure program outcomes, and examine current practices to ensure that adequate data is available for tracking. The agency seeks input on specific areas to ensure community-driven decisions. These include social or physical barriers that prevent access to efficiency programs, effective partnering with diverse communities to connect with consumers burdened by high energy bills, and opportunities and challenges faced by low-income groups.

TUESDAY, OCTOBER 6

NY PSC National Grid Rate Case Hearing

The New York Public Service Commission will hold a virtual public hearing to consider National Grid’s proposal to increase its annual electric and gas delivery revenues. The changes, proposed for Upstate New York, would raise the company’s electric delivery revenues by about $100.4 million and natural gas revenues by $41.8 million. The company states that its rate filings include proposals to maintain affordability and mitigate customer bill impacts during the COVID-19 pandemic, modernize its electric and gas infrastructure, and progress towards the state’s goals under the 2019 Climate Leadership and Community Protection Act, which sets the state on the path to achieve carbon-free power by 2040. [29-E-0380; 29-G-0381]

FRIDAY, OCTOBER 9

ME PUC Competitive Suppliers RPS Compliance

The Maine Public Utilities Commission is due to receive comments regarding renewable portfolio standard compliance of competitive electricity providers who serve net energy billing customers receiving kilowatt-hour credits. Current rules require competitive suppliers to account for specified percentages of their total kilowatt-hour sales with electricity generated from specified types of resources. The commission is examining whether compliance should be based on metered or billed sales in light of the anticipated growth in net billing programs that allow customers to offset electricity bills using generation from small renewable energy installations. 2020-00274
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