



2018
MID-YEAR
ENERGY FORUM

Monday, Oct. 29 – Tuesday, Oct. 30

Renaissance Downtown Hotel
999 Ninth Street, NW Washington, DC

The Resilience Imperative: What we mean, who's in charge, and who should pay?

October 29, 2018, 2:45- 4:00 pm

SESSION OVERVIEW: Concern for resilience of the electric grid became headline news following hurricanes Sandy, Katrina and Harvey. Attention to the issue of fuel security at the federal level grew dramatically with the Notice of Proposed Rulemaking filed by the Department of Energy (DOE) in FERC Docket No. RM18-1, and FERC's ensuing consideration of issues in RTO markets in Docket No. AD18-7.

What measures should we take now, and over the longer term, and who's responsible for what? How much should we be willing to pay to enhance resilience? Panelists will provide unique insights on resilience about where we need to go next to handle the rising threats.

Moderator:

Elliot Roseman, Director, US Energy Association

Speakers:

Candice Castaneda, Counsel, Legal and Regulatory, North American Electric Reliability Corporation

William (Bill) Scherman, Partner, Gibson Dunn & Crutcher

Kim Smaczniak, Attorney, Earthjustice

Derek Bandera, Executive Director of Federal Regulatory Affairs, MISO

Diane Burman, Esq., Commissioner, New York State Public Service Commission

The Resilience Imperative

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NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

Notice of Proposed Rulemaking

- January 8, 2018, the Federal Energy Regulatory Commission:
 - Terminated the Department of Energy's proposed Grid Resilience Pricing Rule; and
 - Initiated a new proceeding to examine resilience of the Bulk Power System (BPS). *Grid Resilience in Regional Transmission Organizations and Independent System Operators*, 162 FERC ¶ 61,012 (2018) (Order).
 - RTO/ISO comments were filed March 9, 2018.
 - Reply comments were filed May 9, 2018.
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Resilience is Central to NERC's Mission

- Reliability encompasses aspects of resilience.
 - This is consistent with Section 215 of the Federal Power Act 16 U.S.C. § 824o; and NERC's definition of the Adequate Level of Reliability.
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Resilience is Central to NERC's Mission

- Reliability Issues Steering Committee Resilience Report

Posted for presentation to the NERC Board of Trustees

- Concludes

Resilience has consistently been, and should continue to be, a central component of NERC's mission to "assure the effective and efficient reduction of risks to the reliability and security of the grid;"
